2	The Committee on Finance to which was referred Senate Bill No. 1 entitled
3	"An act relating to extending the baseload renewable power portfolio
4	requirement" respectfully reports that it has considered the same and
5	recommends that the bill be amended in Sec. 1, 30 V.S.A. § 8009, as follows:
6	First: In subdivision (a)(2), by striking out "an annual average of 175,000
7	MWh" and inserting in lieu thereof an annual average of 175,000 MWh the
8	actual output
9	Second: In subsection (b), by striking out "the electricity supplied by each
10	Vermont retail electricity provider to its customers shall include" and inserting
11	in lieu thereof the electricity supplied by each Vermont retail electricity
12	provider to its customers shall include purchase
13	Third: In subdivision (d)(4), by striking out "or capacity" and inserting in
14	lieu thereof or, capacity, renewable energy credits and attributes, and other
15	market products and services
16	Fourth: After the asterisks following subsection (d), by inserting subsection
17	(f) to read as follows:
18	(f) With respect to a plant used to satisfy the baseload renewable power
19	portfolio requirement:

1	(1) <u>Vermont retail electricity providers shall receive all of the output of</u>
2	the plant including the electricity, renewable energy credits and attributes, and
3	other market products and services.
4	(2) The Standard Offer Facilitator shall purchase the baseload renewable
5	power, and shall allocate the electricity purchased and any associated costs to
6	the Vermont retail electricity providers based on their pro rata share of total
7	Vermont retail kWh sales for the previous calendar year, and the Vermont
8	retail electricity providers shall accept and pay those costs.
9	(2)(3) Any tradeable renewable energy credits and attributes that are
10	attributable to the electricity purchased shall be transferred to the Vermont
11	retail electricity providers in accordance with their pro rata share of the costs
12	for such electricity as determined under subdivision subdivisions (1) and (2) of
13	this subsection, unless the Commission approves the plant owner retaining
14	renewable energy credits and attributes or other market products and services.
15	If the Commission approves the plant owner retaining renewable energy
16	credits and attributes, or other market products and services, the price and costs
17	paid by the Vermont retail electricity providers pursuant to subdivision (2) of
18	this subsection may be reduced by the Commission to reflect the value of those
19	credits, attributes, products, or services.
20	(3)(4) All capacity rights attributable to the plant capacity associated
21	with the electricity purchased shall be transferred to the Vermont retail

1	electricity providers in accordance with their pro rata share of the costs for
2	such electricity as determined under subdivision subdivisions (1) and (2) of
3	this subsection.
4	(4)(5) All reasonable costs of a Vermont retail electricity provider
5	incurred under this section shall be included in the provider's revenue
6	requirement for purposes of ratemaking under sections 218, 218d, 225, and
7	227 of this title. In including such costs, the Commission shall appropriately
8	account for any credits received under subdivision $\frac{(2)(3)}{(3)}$ of this subsection.
9	Costs included in a retail electricity provider's revenue requirement under this
10	subdivision shall be allocated to the provider's ratepayers as directed by the
11	Commission.
12	* * *
13	Fifth: By striking out subsection (j) in its entirety and inserting in lieu
14	thereof a new subsection (j) to read as follows:
15	(j) Notwithstanding sections 20 and 21 of this title, the Commission shall
16	authorize the Department of Fish and Wildlife to assess the costs of
17	participating in any proceeding or order under this title relating to biomass
18	production to the applicant or plant.
19	Sixth: By striking out subsection (k) in its entirety and inserting in lieu
20	thereof a new subsection (k) to read as follows:

(k) It is in the interest of the state to reduce greenhouse gas emissions. A
woody biomass plant used to satisfy the baseload renewable power portfolio
requirement shall explore the feasibility of, and implement to the greatest
degree possible, the utilization of excess thermal energy to offset greenhouse
gas emissions and maximize the efficient use of biomass resources. The owner
of a plant used to satisfy the baseload renewable power portfolio requirement
shall investigate the feasibility of utilizing the excess thermal energy generated
by the plant. The owner shall report on its investigation, including any
economically viable options to utilize the excess thermal energy, to the
Department of Public Service on or before October 15, 2022. After receiving
the owner's report, the Department shall, in consultation with the Agency of
Commerce and Community Development, examine any options to utilize the
excess thermal energy and the effect of the use or sale of the excess thermal
energy on the rate paid to the plant. On or before January 15, 2023, the
Department and Agency shall report on the investigation and their findings and
recommendations, including any recommended legislation, to the House
Committees on Energy and Technology and on Commerce and Economic
Development, and to the Senate Committees on Finance and on Economic
Development, Housing and General Affairs.

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Senator

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FOR THE COMMITTEE